

Scout Report sent out



Noted in the NID File



Location map pinned



Approval or Disapproval Letter



Date Completed, P. & A. or
operations suspended

Pin changed on location map



Affidavit and Record of A & P



Water Shut-Off Test



Gas-Oil Ratio Test



Well Log Filed



FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

IWR for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed

9-17-58

OW..... WW..... TA.....

GW..... OS..... PA.....

Location Inspected

Bond released

State of Fee Land

LOGS FILED

Driller's Log

10-16-58

Electric Logs (No.)

3

E.....

I.....

E-I.....

2

GR.....

GR-N.....

Micro.....

Lat.....

M-L.....

Sonic.....

Others.....

Contact Caliper Log (2)
Radioactivity Log (2)

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency _____

Navajo

Allottee _____

Lease No. 14-20-603-274

X	33	

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	X	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Navajo Tract 39

August 4, 1958, 19____

Well No. 1 is located 1820 ft. from ~~SW~~ S line and 820 ft. from ~~SE~~ W line of sec. 33

NWSW Section 33

40S

22E

SIM

(1/4 Sec. and Sec. No.)

(Twp.)

(Range)

(Meridian)

Gothic WC

San Juan County

Utah

(Field)

(County or Subdivision)

(State or Territory)

The elevation of the derrick floor above sea level is _____ ft. 4696' ungraded ground

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Rotary drilling equipment will be used to drill to approximately 5800' to the Paradox Salt Formation. Surface Casing: Approximately 1300' of 8-5/8" OD 24# J-55 smls casing depending upon the presence or absence of a water flow, surface casing to be cemented to the surface. Oil String: Required amount of 4 1/2" OD J-55 smls casing cemented with required amount of cement. Mug Program: Conventional gel mud, may convert to oil emulsion mud. Drill Stem Tests: All oil and gas shows will be tested. Electric logs etc will be run before setting casing or abandonment. Stimulation treatments such as acidizing or hydraulic fracturing may be employed in completion.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company
Production DepartmentAddress Box 3082
Durango, Colorado

COPY (ORIGINAL SIGNED) H. L. FARRIS

By H L Farris

Title District Foreman

LEASE PLAT & PIPE LINE DATA

DIV. NO. _____ BLOCK NAME GOthic WC LEASE NO. _____

LESSOR _____

TOTAL ACCUMULATED INTEREST _____

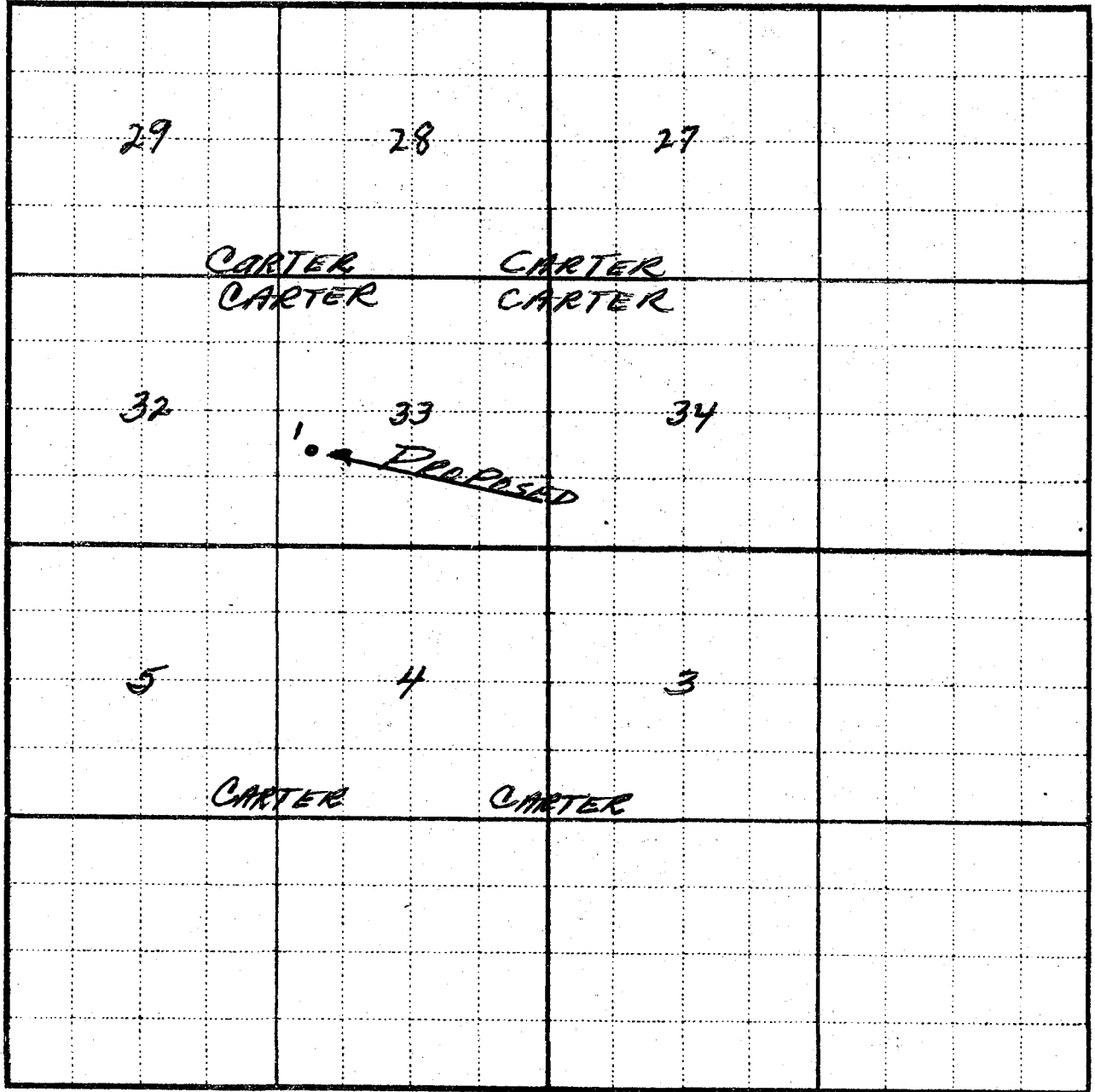
STATE UTAH COUNTY SAN JUAN SEC 33 T 40S R 22E ACRES _____

DESCRIPTION AND INTEREST: _____

NAVAJO TRACT 39 #1

IF USED FOR PIPE LINE DIAGRAM — PLEASE SUPPLY THE FOLLOWING INFORMATION

Total Length and Size of Pipe Laid _____ Pipe Transferred From _____
 Total Length and Size of Pipe Taken Up _____ Pipe Transferred to _____
 Depth Buried _____ Painted _____ Screw, Welded or Coupled _____ List Fittings (on back of this sheet if necessary)
 Date _____ District _____ Farm or Plant _____
 Signed _____
 (Mail to Engineering Department - Tulsa)



When used as 1/4" Section Scale, 1" = 400'

When used as Section Scale, 1" = 800'

When used as 4 Sections Scale, 1" = 1600'

Place check mark after scale used.

Plat made by _____ Date _____

1/2" Base Map _____ Date _____

Plat Book (Pend.) _____ Date _____ (Comp.) _____ Date _____

Block Map (Pend.) _____ Date _____ (Comp.) _____ Date _____

Block Map Tr. (Pend.) _____ Date _____ (Comp.) _____ Date _____

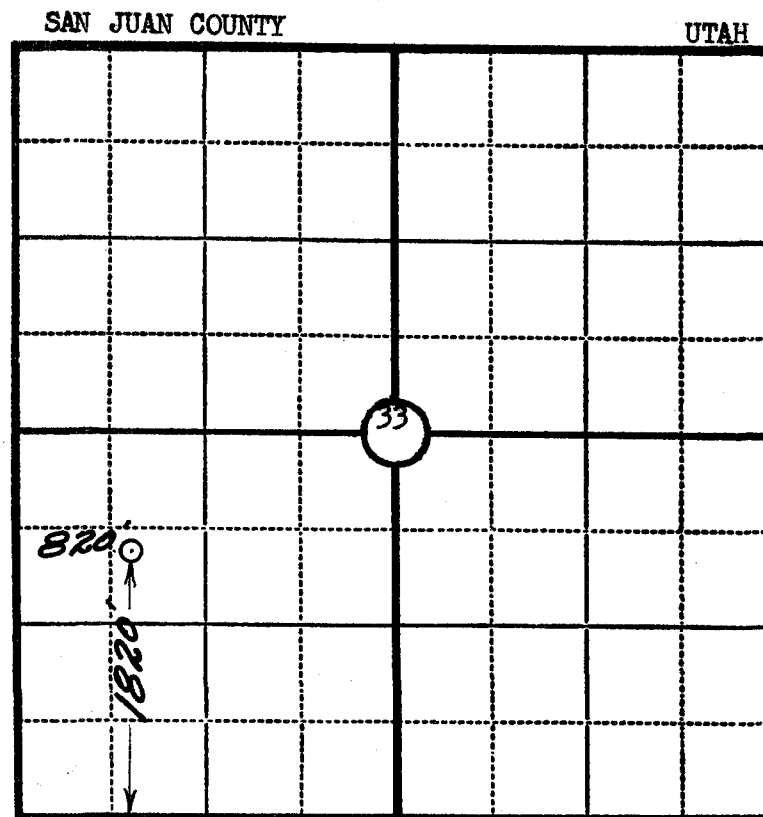
Company THE CARTER OIL COMPANY

Lease NAVAJO TRACT # 39 Well No. 1

Sec. 33, T. 40 S., R. 22 E., S.L.M.

Location 1820 FEET FROM THE SOUTH LINE & 820 FEET FROM THE WEST LINE

Elevation 4696.2' ungraded ground



Scale—4 inches equal 1 mile.

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:

James P. Leese

Registered Land Surveyor.
James P. Leese
Utah Reg. No. 1472

Surveyed 2 August, 19 58

SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.

August 6, 1958

Carter Oil Company
P. O. Box 3082
Durango, Colorado

Attention: H. L. Farris, District Foreman

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo Tract 39-1, which is to be located 1820 feet from the south line and 820 feet from the west line of Section 33, Township 40 South, Range 22 East, SEEM, San Juan County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
SECRETARY

CBF:cn

cc: Phil McGrath
USGS, Farmington,
New Mexico

71-14
10-23

A 10x10 grid with the text "Sec. 33" centered in the middle. A small circle is located at the intersection of the 6th row and the 2nd column.

State Capitol Building
Salt Lake City 14, Utah

To be kept Confidential until _____
(Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Operating Company The Carter Oil Company Address Box 3082, Durango, Colorado
Lease or Tract: Navajo Tract 39 Field Gothic WC #9 State Utah
Well No. 1 Sec. 33 T. 40S R. 22E Meridian S. L. M. County San Juan
Location 1820 ft. N. of S. Line and 820 ft. E. of W Line of Section 33 Elevation 4721'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date September 29, 1958

Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling August 12, 1958 Finished drilling September 14, 1958

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

DRY AND ABANDONED

9-17-58

No. 1, from 5576 to 5581 No. 4, from _____ to _____
 No. 2, from 5587 to 5589 No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8"	79'	120	Halliburton		
8-5/8"	429'	279	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

FOLD | MARK

TOOLS USED

Rotary tools were used from Surface feet to 5729' feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

September 29, _____, 1958 Put to producing DRY HOLE _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
 _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
595'	1474'	879'	Navajo, Kayenta, Wingate.
1474	2514	1040	Chinle, Moenkopi
2514	2567	53	DeChelly
2567	4435	1868	Organ Rock, Cedar Mesa, Halgrito, Rico
4435	4824	389	Virgil
4824	5075	251	Missouri
5075	5728	653	Des Moines

[OVER]

OCT 16 1958

At the end of complete Driller's Log, add Geologic Tops. State whether from Electric Logs or samples.

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Well spudded @ 6:00 P. M. on 8-12-58. Set 2-jts. 13-3/8" Spiral Weld Casing @ 79', cemented with 120 sx. regular plus 2% CC cement. Set 13-jts. 8-5/8" OD J-55 24# Casing @ 429' with 279 sacks cement.

No Core Cut.

DST #1 5572-5729' TD. Open one hour, open with moderate blow gradually decreasing, dead in one hour. Recovered 100' slightly gas cut mud, 20' oil gas cut mud, 2800 to 3700 ppm salt.

D&A. Plugged well on 9-17-58 with 170 sx. cement as follows: 30 sx. cement from 5550-5450'; 30 sx. 4475-4375'; 30 sx. 2575-2475'; 70 sx. 650-400' and 10 sx. 30' to 0'.

